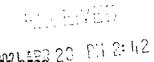


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SOAH DOCKET NO. 473-27-0538 20 PM 2: 1/2 PUC DOCKET NO. 51415

APPLICATION OF SOUTHWESTERN § BEFORE THE STATE OFFICE ELECTRIC POWER COMPANY FOR § OF AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS

CROSS-REBUTTAL TESTIMONY OF JAMES W. DANIEL ON BEHALF OF NUCOR STEEL LONGVIEW, LLC

COMES NOW, Nucor Steel Longview, LLC, a division of Nucor Corporation, and files the Cross-Rebuttal Testimony of James W. Daniel on behalf of Nucor Steel Longview, LLC.

Respectfully submitted,

STONE MATTHEIS XENOPOULOS & BREW, PC

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AUTHORIZED REPRESENTATIVES FOR NUCOR STEEL LONGVIEW, LLC

CERTIFICATE OF SERVICE

irb@smxblaw.com

I hereby certify that a true and correct copy of the above and foregoing document was served via electronic transmission, hand delivery and/or U.S. mail to all parties of record this 23rd day of April 2021.

/s/ Joseph R. Briscar
Joseph R. Briscar

SOAH DOCKET NO. 473-21-0538 PUC DOCKET NO. 51415

	§	
APPLICATION OF SOUTHWESTERN	§	BEFORE THE STATE OFFICE
ELECTRIC POWER COMPANY FOR	§	OF
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

CROSS-REBUTTAL TESTIMONY OF

JAMES W. DANIEL

ON BEHALF

OF

NUCOR STEEL LONGVIEW, LLC

APRIL 23, 2021

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CROSS-REBUTTAL TESTIMONY OF JAMES W. DANIEL

1		I. INTRODUCTION		
2	Q.	PLEASE STATE YOUR NAME.		
3	A.	My name is James W. Daniel.		
4	Q.	ARE YOU THE SAME JAMES W. DANIEL THAT PREVIOUSLY FILED		
5		DIRECT TESTIMONY IN THIS DOCKET ON BEHALF OF NUCOR STEEL		
6		LONGVIEW, LLC ("NUCOR")?		
7	A.	Yes.		
8	Q.	WHAT IS THE PURPOSE OF YOUR CROSS-REBUTTAL TESTIMONY?		
9	A.	The purpose of my cross-rebuttal testimony is to rebut the direct testimony of the		
10		intervenors and Commission Staff as it relates to issues 52, 53, 55, and 58 of the		
11		Preliminary Order. Based upon my review, I present cross-rebuttal testimony on certain		
12		issues raised by other parties that do not provide acceptable solutions to those Preliminary		
13		Order issues.		
14	Q.	WHAT ARE PRELIMINARY ORDER ISSUES 52, 53, 55, AND 58?		
15	A.	As stated in the Preliminary Order, these issues are:		
16		52. What are the just and reasonable rates calculated in accordance with PURA		
17		and Commission Rules? Do the rates comport with the requirements in		
18		PURA § 36.003?		
19		53. What are the appropriate rate classes for which rates should be determined?		
20		Is SWEPCO proposing new rate classes? If so, why are these new rate		
21		classes needed?		
22		55. What are the appropriate allocations of SWEPCO's revenue requirement to		
23		jurisdictions, functions, and rate classes?		
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1		a. What is the appropriate allocation of SWEPCO's expenses, invested
2		capital, and revenue to Texas retail customers?
3		b. Does SWEPCO have any customer-specific contracts for the
4		provision of transmission or distribution service? If so, identify each
5		customer, and state whether the contract has been presented to the
6		Commission for approval, and if so, in what docket. In addition, has
7		SWEPCO appropriately allocated revenues and related costs
8		associated with such contracts? Do all allocation factors properly
9		reflect the types of costs allocated?
10		c. What are the appropriate allocations of SWEPCO's transmission
11		investment, expenses, and revenues, including transmission expenses
12		and revenues under FERC-approved tariffs, among jurisdictions?
13		d. Does SWEPCO have any FERC-approved tariffs? If so, identify
14		each tariff and the FERC docket in which the tariff was approved.
15		What are the appropriate allocations of SWEPCO's transmission
16		investment, expenses, and revenues, including transmission expenses
17		and revenues under those tariffs? Has SWEPCO made appropriate
18		allocations for import to and exports from Electric Reliability
19		Council of Texas ("ERCOT")?
20		58. Are all rate classes at unity? If not, what is the magnitude of the deviation,
21		and what, if anything should be done to address the lack of unity?
22 23	Q.	WOULD YOU PLEASE SUMMARIZE THE RESULTS OF YOUR REVIEW AND ANALYSIS?
24	A.	Yes. With the exception of Eastman Chemical Company, the Sierra Club, and East Texas
25		Electric Cooperative, Inc. and Northeast Texas Electric Cooperative, Inc.
26		("ETEC/NTEC"), all parties that filed direct testimony have filed testimony on a proposed
27		distribution of the approved overall revenue increase among the rate classes or have
28		adopted SWEPCO's proposed revenue distribution. Their testimony discusses moving
29		class revenue levels toward their cost of service and limiting the increase to some rate

1	classes throu	gh the application of various gradualism proposals. My cross-rebuttal
2	testimony fo	cuses on problems or issues with these proposed revenue distribution
3	methodologie	es. My cross-rebuttal testimony also addresses the cost allocation and rate
4	design testim	ony of Texas Industrial Energy Consumers ("TIEC") and the Commission
5	Staff.	
6	Based	upon my review and analysis, I have reached the following conclusions and
7	recommendat	ions:
8	(1)	In order to achieve the objective of moving to cost based rates, the
9		Commission should adopt a revenue distribution to each individual rate
10		class, or sub-class, rather than to broad groups of customer classes.
11	(2)	The revenue distribution methodologies recommended or utilized by East
12		Texas Salt Water Disposal ("ETSWD"), Walmart, Office of Public Utility
13		Counsel ("OPUC"), and Cities Advocating Reasonable Deregulation
14		("CARD") should be rejected.
15	(3)	As discussed in my direct testimony, and as supported by Staff and TIEC in
16		this case, the Commission should approve a revenue distribution
17		methodology that incorporates the following basic objectives:
18		a. The revenue distribution should be specific to each customer class
19		in the class cost of service study rather than to broad groups of
20		customers;
21		b. The revenue distribution should result in customer class revenue
22		levels that equal their cost of service or that make a significant move
23		toward their cost of service, to the extent practical;
24		c. In situations where moving completely to the cost of service results
25		in a substantial rate increase for a customer class, gradualism should

l		be applied in order to alleviate the rate increase; and
2		d. Any revenue shortfall due to the application of gradualism should
3		be appropriately spread to other customer classes.
4		(4) The Commission Staff's proposed revenue distribution methodology
5		incorporates the principles listed in (3) above and, except for the four-year
6		phase-in aspect, is acceptable.
7		(5) TIEC's proposed revenue distribution methodology appears to mostly
8		incorporate the principles listed in (3) above. However, it is not entirely
9		clear how TIEC would determine all intra-class revenue distributions.
10		(6) SWEPCO's existing rate classes should be maintained.
11		II. CROSS-REBUTTAL ON CLASS REVENUE DISTRIBUTION
12	Q.	DID ANY INTERVENORS IN THIS CASE FILE DIRECT TESTIMONY THAT
13 14		DID NOT ADDRESS THE CUSTOMER CLASS REVENUE DISTRIBUTION ISSUE?
15	A.	Yes. Eastman Chemical, the Sierra Club, and ETEC/NTEC did not file testimony on the
16		customer class revenue distribution methodology or issue.
17 18	Q.	WHICH INTERVENORS FILED TESTIMONY THAT ACCEPTED SWEPCO'S PROPOSED REVENUE DISTRIBUTION METHODOLOGY?
19	A.	OPUC, ETSWD, Walmart, and CARD all filed testimony that accepted or used SWEPCO's
20		proposed customer class revenue distribution methodology. For CARD and ETSWD, it is
21		not clear if they are recommending SWEPCO's methodology or if they just utilized
22		SWEPCO's class cost of service study ("COSS") to show the impact of their recommended
23		revenue requirement reductions to the Company's proposed revenue distribution. Also,
24		Walmart would only use the Company's proposed revenue distribution if the Commission
25		approved SWEPCO's entire proposed revenue increase.

Q.	DO YOU HAVE ANY ISSUES OR PROBLEMS WITH ACCEPTING OR USING
	SWEPCO'S PROPOSED REVENUE DISTRIBUTION METHODOLOGY?

A. Yes. In my direct testimony previously filed in this case, I discuss various flaws or problems with SWEPCO's revenue distribution methodology and recommend that it not be approved. That same criticism applies to the positions taken by OPUC, ETSWD, Walmart, and CARD. I will not repeat that criticism in my cross-rebuttal testimony as it appears on pages 6 through 14 and pages 16 and 17 of my direct testimony.

Q. DO YOU HAVE ANY COMMENTS REGARDING TIEC'S DIRECT TESTIMONY RELATED TO THE REVENUE DISTRIBUTION TO CUSTOMER CLASSES?

Yes. TIEC witness Jeffry Pollock's direct testimony addresses the revenue distribution to customer classes. With regard to the revenue distribution to rate schedule classes, Mr. Pollock and I have very similar positions on how the customer class revenue distribution should be determined—that is to set the rate classes' revenue levels equal to their allocated cost of service except in the few, minor situations that would result in substantial rate impacts to certain customer classes.

With regard to the revenue distribution to the sub-classes within rate classes, Mr. Pollock and I may also have very similar positions, but it is not entirely clear. On page 46, lines 1 through 4, of Mr. Pollock's direct testimony he discusses the revenue distribution to the sub-classes for the Large Lighting & Power ("LLP") rate class. For the LLP rate class, Mr. Pollock's revenue distribution to the sub-classes is based on their allocated cost of service. This is similar to my revenue distribution proposal. However, he does not discuss or provide revenue distribution amounts or rate design revenue amounts for the sub-classes of the other rate classes. If Mr. Pollock were to consistently determine the revenue distribution to the sub-classes of the other rate classes, then I would expect his

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1	results	would	be very	similar to	my	proposed	revenue	distribution.	Additionally	, M	r

2 Pollock does not provide revenue distribution amounts or rate design revenue amounts for

3 the sub-classes.

4 Q. DO YOU HAVE ANY ADDITIONAL COMMENTS REGARDING TIEC 5 WITNESS JEFFRY POLLOCK'S DIRECT TESTIMONY?

- A. Yes. On page 44, line 9, through page 45, line 4, of Mr. Pollock's direct testimony, he discusses "low population customer classes" which include one of Nucor's rate classes.

 While Mr. Pollock expresses concerns with low population customer classes, he does not recommend any changes to these classes. I would just note that his concerns are not supported by any analysis or data and should not be used to change or combine any rate
- 11 classes or sub-classes.

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12 Q. DO YOU HAVE ANY COMMENTS REGARDING THE COMMISSION STAFF'S 13 DIRECT TESTIMONY RELATED TO THE REVENUE DISTRIBUTION TO 14 CUSTOMER CLASSES?

Yes. Staff witness Adrian Narvaez's direct testimony addresses the revenue distribution to customer classes. With regard to the revenue distribution to rate schedule classes and subclasses (what Mr. Narvaez refers to as class cost-of-service study ("CCOSS") classes), Mr. Narvaez's and my proposals are almost identical. We both propose moving all major CCOSS classes to cost-based revenue levels and rates. For three smaller CCOSS classes (Cotton Gin, Oil Field-Secondary and Public Street & Highway Lighting) that would receive very high rate increases if their revenues were set equal to their cost of service, we both propose to cap the increase to these three customer classes. These two similarities are the major two components of our proposed revenue distributions.

Q. ARE THERE ANY DIFFERENCES BETWEEN STAFF'S AND NUCOR'S PROPOSED REVENUE DISTRIBUTIONS?

A. Yes, there are a few somewhat minor differences. First, we set the rate increase cap for three classes differently. Staff's proposed cap is 43% while my proposed cap is 37.44%. Second, we spread the revenue shortfall from the three capped classes to the other classes differently. Mr. Narvaez would only spread the revenue shortfall to the other CCOSS classes that are in the SWEPCO major classes that contain the capped class or classes. I propose to spread the total revenue shortfall proportionately to all other customer classes. Third, Staff is proposing a four-phase revenue distribution that would change rates every year for four years. After the fourth phase, all customer class and sub-class revenues would recover their cost of service. I recommend one revenue distribution and one set of rates be approved in this case.

Q. DO YOU HAVE ANY CONCERNS WITH THESE THREE DIFFERENCES BETWEEN STAFF'S AND NUCOR'S PROPOSED REVENUE DISTRIBUTIONS?

Yes, but no major concerns. First, the Staff's proposed 43% cap is the amount approved by the Commission in SWEPCO's last base rate case, Docket No. 46449. I believe the cap should be tied to the approved overall increase in this case rather than amounts from a rate case using a June 30, 2016, test year. Increasing the system average percent increase multiplier discussed in my direct testimony from 1.5 to 1.75 would result in a cap of 43.68%. Second, in my direct testimony I address problems with using SWEPCO's proposed major customer classes. Staff is proposing to use those major customer classes to recover the revenue shortfall resulting from capping three minor customer classes—this portion of Staff's proposal suffers from some of the same problems I raised in my direct testimony regarding SWEPCO's proposed major customer classes. For example, there is no basis for spreading the revenue shortfall caused by applying the rate cap to the Cotton Gin Service customer class to only the other customer classes SWEPCO includes in its

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1		major Comm	ercial and Industrial customer class since, as I explain in my direct testimony,
2		there is no	ogical or customer characteristic basis for SWEPCO's grouping of these
3		customer clas	sses into major customer class groups. Third, under Staff's proposed four-year
4		phase-in plar	, I am concerned with the very high and sudden percent rate increases for the
5		three custom	er classes, Cotton Gin Service, Oilfield Secondary Service, and Public Street
6		& Highway I	Lighting Service.
7			III. SUMMARY AND CONCLUSIONS
8 9	Q.		MMARIZE THE CONCLUSIONS YOU HAVE REACHED AND THE CONDATIONS YOU ARE MAKING TO THE COMMISSION.
10	A.	I have reache	d the following conclusions and recommendations:
11		(1)	In order to achieve the objective of moving to cost based rates, the
12			Commission should adopt a revenue distribution to each individual rate
13			class, or sub-class, rather than to broad groups of customer classes.
14		(2)	The revenue distribution methodologies recommended or utilized by
15			ETSWD, Walmart, OPUC, and CARD should be rejected.
16		(3)	As discussed in my direct testimony, and as supported by Staff and TIEC in
17			this case, the Commission should approve a revenue distribution
18			methodology that incorporates the following basic objectives:
19			a. The revenue distribution should be specific to each customer class
20			in the class cost of service study rather than to broad groups of
21			customers;
22			b. The revenue distribution should result in customer class revenue
23			levels that equal their cost of service or that make a significant move
24			toward their cost of service, to the extent practical;
25			c. In situations where moving completely to the cost of service results
26			in a substantial rate increase for a customer class, gradualism should

1			be applied in order to alleviate the rate increase; and
2			d. Any revenue shortfall due to applying gradualism should be
3			appropriately spread to other customer classes.
4		(4)	The Commission Staff's proposed revenue distribution methodology
5			incorporates the principles listed in (3) above and, except for the four-year
6			phase-in aspect, is acceptable.
7		(5)	TIEC's proposed revenue distribution methodology appears to incorporate
8			the principles listed in (3) above. However, it is not entirely clear how TIEC
9			would determine all intra-class revenue distributions.
10		(6)	SWEPCO's existing rate classes should be maintained.
11	Q.	DOES THIS	CONCLUDE YOUR CROSS-REBUTTAL TESTIMONY?
12	A.	Yes	